



COMMONWEALTH OF PENNSYLVANIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
AIR QUALITY PROGRAM

STATE ONLY SYNTHETIC MINOR OPERATING PERMIT

Issue Date: January 13, 2026

Effective Date: January 13, 2026

Expiration Date: January 12, 2031

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 09-00032

Synthetic Minor

Federal Tax Id - Plant Code: 23-1445817-2

Owner Information

Name: EUREKA STONE QUARRY INC

Mailing Address: PO BOX 249

CHALFONT, PA 18914-0249

Plant Information

Plant: EUREKA STONE QUARRY/CHALFONT QUARRY & ASPHALT PLT

Location: 09 Bucks County

09950 Warrington Township

SIC Code: 1429 Mining - Crushed And Broken Stone, Nec

Responsible Official

Name: ALICE MEEHAN

Title: VP/GEN COUNSEL

Phone: (215) 333 - 8000

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Permit Contact Person

Name: JAMES FUREY

Title: EHS DIR

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[Signature] \_\_\_\_\_

JILLIAN A. GALLAGHER, SOUTHEAST REGION AIR PROGRAM MANAGER



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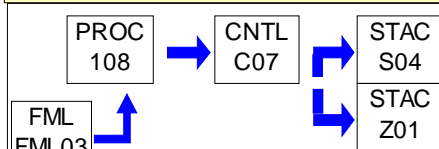
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Source ID	Source Name	Capacity/Throughput	Fuel/Material
108	ASPHALT BATCH PLANT 2	320.000 Tons/HR	HOT MIX ASPHALT
C07	BAGHOUSE - ASPHALT PLANT 2		
FML03	NATURAL GAS		
S04	STACK - ASPHALT PLANT 2		
Z01	FUGITIVE EMISSIONS		

**PERMIT MAPS**

**SECTION B. General State Only Requirements****#001 [25 Pa. Code § 121.1]****Definitions.**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

**#002 [25 Pa. Code § 127.446]****Operating Permit Duration.**

- (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.
- (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

**#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)]****Permit Renewal.**

- (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.
- (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.
- (c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office.
- (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.
- (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).
- (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

**#004 [25 Pa. Code § 127.703]****Operating Permit Fees under Subchapter I.**

- (a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year.
  - (1) For a synthetic minor facility, a fee equal to:
    - (i) Four thousand dollars (\$4,000) for calendar years 2021—2025.
    - (ii) Five thousand dollars (\$5,000) for calendar years 2026—2030.
    - (iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.
  - (2) For a facility that is not a synthetic minor, a fee equal to:

**SECTION B. General State Only Requirements**

- (i) Two thousand dollars (\$2,000) for calendar years 2021—2025.
- (ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026—2030.
- (iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

**#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]****Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

**#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]****Inspection and Entry.**

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

**#007 [25 Pa. Code §§ 127.441 & 127.444]****Compliance Requirements.**

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

- (1) Enforcement action

**SECTION B. General State Only Requirements**

(2) Permit termination, revocation and reissuance or modification

(3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

**#008 [25 Pa. Code § 127.441]****Need to Halt or Reduce Activity Not a Defense.**

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

**#009 [25 Pa. Code §§ 127.442(a) & 127.461]****Duty to Provide Information.**

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

**#010 [25 Pa. Code § 127.461]****Revising an Operating Permit for Cause.**

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

(1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.

(2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.

(3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.

(4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

**#011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]****Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:

(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless

**SECTION B. General State Only Requirements**

precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

**#012 [25 Pa. Code § 127.441]****Severability Clause.**

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

**#013 [25 Pa. Code § 127.449]****De Minimis Emission Increases.**

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO<sub>x</sub> from a single source during the term of the permit and 5 tons of NO<sub>x</sub> at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM<sub>10</sub> from a single source during the term of the permit and 3.0 tons of PM<sub>10</sub> at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.



**SECTION B. General State Only Requirements**

- (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
  - (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
  - (4) Space heaters which heat by direct heat transfer.
  - (5) Laboratory equipment used exclusively for chemical or physical analysis.
  - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.
  - (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
  - (3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

**#014 [25 Pa. Code § 127.3]****Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)
- (6) Section 127.462 (relating to minor operating permit modifications)
- (7) Subchapter H (relating to general plan approvals and general operating permits)

**SECTION B. General State Only Requirements****#015 [25 Pa. Code § 127.11a]****Reactivation of Sources**

- (a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).
- (b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

**#016 [25 Pa. Code § 127.36]****Health Risk-based Emission Standards and Operating Practice Requirements.**

- (a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].
- (b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

**#017 [25 Pa. Code § 121.9]****Circumvention.**

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

**#018 [25 Pa. Code §§ 127.402(d) & 127.442]****Reporting Requirements.**

- (a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.
- (b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.
- (c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:
- Regional Air Program Manager  
PA Department of Environmental Protection  
(At the address given in the permit transmittal letter, or otherwise notified)
- (d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.
- (e) Any records, reports or information submitted to the Department shall be available to the public except for such records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

**SECTION B. General State Only Requirements****#019 [25 Pa. Code §§ 127.441(c) & 135.5]****Sampling, Testing and Monitoring Procedures.**

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

**#020 [25 Pa. Code §§ 127.441(c) and 135.5]****Recordkeeping.**

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

**#021 [25 Pa. Code § 127.441(a)]****Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privileges.

**#022 [25 Pa. Code § 127.447]****Alternative Operating Scenarios.**

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

**#023 [25 Pa. Code § 121.7]****Prohibition of Air Pollution**

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. §§ 4001-4015).

**SECTION B. General State Only Requirements****#024 [25 Pa. Code §135.3]****Reporting**

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

**#025 [25 Pa. Code §135.4]****Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

- (1) Construction or demolition of buildings or structures;
- (2) Grading, paving and maintenance of roads and streets;
- (3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets;
- (4) Clearing of land;
- (5) Stockpiling of materials;
- (6) Open burning operations as specified in 25 Pa. Code § 129.14;
- (7) Blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting;
- (8) N/A
- (9) Sources and classes of sources other than those identified in (1)-(8), above, for which the permittee has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:
  - (i) the emissions are of minor significance with respect to causing air pollution; and
  - (ii) the emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

**# 002 [25 Pa. Code §123.2]****Fugitive particulate matter**

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in 25 Pa Code §123.1(a) (related to prohibition of certain fugitive emissions), if such emissions are visible at the point the emissions pass outside the person's property.

**# 003 [25 Pa. Code §123.31]****Limitations**

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

**# 004 [25 Pa. Code §123.41]****Limitations**

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.
- (b) Equal to or greater than 60% at any time.

**# 005 [25 Pa. Code §123.42]****Exceptions**

The opacity limitations as per 25 Pa. Code § 123.41 shall not apply to a visible emission in either of the following instances:

**SECTION C. Site Level Requirements**

(a) When the presence of uncombined water is the only reason for failure to meet the limitations.

(b) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

(c) When the emission results from the sources specified in 25 Pa. Code § 123.1(a)(relating to prohibition of certain fugitive emissions).

**# 006 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The total NO<sub>x</sub> and the total VOC emissions shall not exceed 24.9 tons per year of each pollutant, on a twelve (12) month rolling basis.

**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Regarding emissions from the two asphalt plants at the facility, Source ID 108:

The permittee shall limit the NO<sub>x</sub> emissions to 0.0340 lb/ton asphalt product produced (measured as NO<sub>2</sub>) and the emissions of VOC shall be limited to 0.0347 lb/ton asphalt product produced.

**# 008 [25 Pa. Code §129.14]****Open burning operations**

No person may permit the open burning of material in the Southeast Air Basin except where the open burning operations result from:

- (1) a fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer;
- (2) any fire set for the purpose of instructing personnel in fire fighting, when approved by the Department;
- (3) a fire set for the prevention and control of disease or pests, when approved by the Department;
- (4) a fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation;
- (5) a fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of the structure;
- (6) a fire set solely for recreational or ceremonial purposes; or
- (7) a fire set solely for cooking food.

**Throughput Restriction(s).****# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall not produce more than 1,435,158 tons of asphalt per year at this facility on a 12- month rolling basis.

**II. TESTING REQUIREMENTS.****# 010 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) If at any time the Department has cause to believe that air contaminant emissions from any source may be in excess of the limitations specified in this Permit, or established pursuant to, any applicable rule or regulation contained in 25 Pa.

**SECTION C. Site Level Requirements**

Code Article III, the permittee shall be required to conduct whatever tests are deemed necessary by the Department to determine the actual emission rate(s).

(b) Such testing shall be conducted in accordance with the provisions of 25 Pa. Code Chapter 139, the most current version of the DEP Source Testing Manual, and the EPA Clean Air Act National Stack Testing Guidance, when applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the permittee that testing is required.

(c) The Department reserves the right to require exhaust stack testing of sources and control devices as necessary to verify emissions for purposes including determining the correct emission fee, malfunctions, or determining compliance with applicable requirements.

**III. MONITORING REQUIREMENTS.****# 011 [25 Pa. Code §123.43]****Measuring techniques**

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements.
- (b) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall monitor the facility, once per operating day, for the following:

- (1) odors which may be objectionable (as per 25 Pa. Code §123.31);
- (2) visible emissions (as per 25 Pa. Code §§123.41 and 123.42).; and
- (3) fugitive particulate matter (as per 25 Pa. Code §§ 123.1 and 123.2).

(b) Objectionable odors, which may cause annoyance or discomfort to the public noticed at the site property boundaries that are caused or may be caused by operations at the site, as well as fugitive particulate emissions that originated on-site, and visible emissions that originated on site shall:

- (1) be investigated;
- (2) be reported to the facility management, or individual(s) designated by the permittee;
- (3) have appropriate corrective action taken (for emissions that originate on-site); and
- (4) be recorded in a permanent written log.

**# 013 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the tons of asphalt produced at the facility on a monthly and on a 12-month rolling basis, so as to demonstrate compliance with the maximum production limit of 1,435,158 tons of asphalt per year.

**IV. RECORDKEEPING REQUIREMENTS.****# 014 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain sufficient records on a monthly basis and perform calculations demonstrating compliance with the NO<sub>x</sub> and VOC emission limits for the entire site.

**# 015 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain a record of all monitoring of fugitive emissions, visible emissions and odors, including those that deviate from the conditions found in this permit. The record of deviations shall contain, at a minimum, the following

**SECTION C. Site Level Requirements**

items:

- (a) The name and title of the company representative monitoring these instances.
- (b) The date and time of the observation.
- (c) A description of any emissions or malodors observed. If none are observed, record "NONE."
- (d) The possible cause(s) of the emissions or malodors.
- (e) Corrective action(s) taken to abate or mitigate each recorded deviation and to prevent future occurrences.

**# 016 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of all the facility's increases of emissions from the following categories:

- (a) emissions increase of minor significance without notification to the Department.
- (b) de minimis increases with notification to the Department, via letter.
- (c) increases resulting from a Request for Determination (RFD) to the Department.
- (d) increases resulting from the issuance of a plan approval and subsequent operating permit.

**# 017 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall record the tons of asphalt produced at the facility on a monthly and on a 12-month rolling basis, so as to demonstrate compliance with the maximum production limit of 1,435,158 tons of asphalt per year.

**V. REPORTING REQUIREMENTS.****# 018 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall report malfunctions, emergencies or incidents of excess emissions to DEP's 24-hour Emergency Hotline at 800.541.2050. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. An emergency is any situation arising from sudden and reasonably unforeseeable events beyond the control of the owner or operator of a facility which requires immediate corrective action to restore normal operation and which causes the emission source to exceed emissions, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.
- (b) When the malfunction, emergency or incident of excess emissions poses an imminent danger to the public health, safety, welfare, or environment, it shall be reported to the Department and the County Emergency Management Agency by telephone within one (1) hour after the discovery of the malfunction, emergency or incident of excess emissions. The owner or operator shall electronically submit any report of instances of such malfunctions, emergencies or incidents of excess emissions to the Department within three (3) business days of the telephone report.
- (c) The report shall describe the following:
  - (1) Name, permit or authorization number, and location of the facility;
  - (2) Nature and cause of the malfunction, emergency or incident;
  - (3) Date and time when the malfunction, emergency or incident was first observed;
  - (4) Expected duration of excess emissions;
  - (5) Estimated rate of emissions; and
  - (6) Corrective actions or preventative measures taken.
- (d) Any malfunction, emergency or incident of excess emissions that is not subject to the notice requirements of paragraph (b) of this condition shall be reported to the Department by telephone within 24 hours (or by 4:00 PM of the next business day, whichever is later) of discovery and in writing or electronically within five (5) business days of discovery. The report



**SECTION C. Site Level Requirements**

shall contain the same information required by paragraph (c), and any permit specific malfunction reporting requirements.

(e) During an emergency an owner or operator may continue to operate the source at their discretion provided they submit justification for continued operation of a source during the emergency and follow all the notification and reporting requirements in accordance with paragraphs (b)-(d), as applicable, including any permit specific malfunction reporting requirements.

(f) Reports regarding malfunctions, emergencies or incidents of excess emissions shall be submitted to the appropriate DEP Regional Office Air Program Manager.

(g) Any emissions resulted from malfunction or emergency are to be reported in the annual emissions inventory report, if the annual emissions inventory report is required by permit or authorization.

**# 019 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall report to the Department within 30 days, any exceedances of the site level NOx and VOC emissions restriction.

**# 020 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall notify the Department in regard to any air cleaning device malfunction which cannot be corrected within a two hour time period.

**# 021 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. Part 68.]

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 C.F.R. Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 C.F.R. Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 C.F.R. § 68.130 is present in a process in more than the threshold quantity at a facility. The permittee shall submit the RMP to the federal Environmental Protection Agency according to the following schedule and requirements:

- (1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:
  - (i) Three years after the date on which a regulated substance is first listed under 40 C.F.R. § 68.130; or,
  - (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 C.F.R. § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 C.F.R. Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 C.F.R. § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If this facility is subject to 40 C.F.R. Part 68, as part of the certification required under this permit, the permittee shall:

**SECTION C. Site Level Requirements**

- (1) Submit a compliance schedule for satisfying the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. § 68.10(a); or,
- (2) Certify that this facility is in compliance with all requirements of 40 C.F.R. Part 68 including the registration and submission of the RMP.
- (e) If this facility is subject to 40 C.F.R. Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for five (5) years in accordance with 40 C.F.R. § 68.200.
- (f) When this facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 C.F.R. Part 68, appropriate enforcement action will be taken by the Department if the permittee fails to register and submit the RMP or a revised plan pursuant to 40 C.F.R. Part 68.

**# 022 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain recordkeeping formats as previously approved by the Department.

**VI. WORK PRACTICE REQUIREMENTS.****# 023 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

A person responsible for any source specified 25 Pa. Code § 123.1 shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following

- (a) use, where possible, of water or suitable chemicals, for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land;
- (b) application of asphalt, water, or other suitable chemicals, on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts;
- (c) paving and maintenance of roadways; and
- (d) prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or by other means.

**# 024 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee may not modify any air contaminant system identified in this permit, prior to obtaining Department approval, except those modifications authorized by Condition #013(g), of Section B, of this permit.
- (b) If an unauthorized modification of any source(s) occurs at this facility, the permittee shall immediately notify the Department. If so directed by the Department, then this permit, as it pertains to the modified source(s), shall be suspended and the source(s) shall not be operated until the modification is authorized by the Department.

**# 025 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that the source(s) and air pollution control device(s), listed in this permit, are operated and maintained in a manner consistent with good operating and maintenance practices, and in accordance with manufacturer's specifications.

**# 026 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall immediately, upon discovery, implement measures which may include the application for the installation of an air cleaning device(s), if necessary, to reduce the air contaminant emissions to within applicable

**SECTION C. Site Level Requirements**

limitations, if at any time the operation of the source(s) identified in this permit, is causing the emission of air contaminants in excess of the limitations specified in, or established pursuant to 25 Pa. Code Article III or any other applicable rule promulgated under the Clean Air Act.

**VII. ADDITIONAL REQUIREMENTS.**

**# 027 [25 Pa. Code §127.441]**

**Operating permit terms and conditions.**

The following individual has been approved by the Department as an additional responsible official for the facility:

James Furey  
Environmental Safety Director  
P.O. Box 249  
Chalfont, PA 18914  
215-333-8000

**VIII. COMPLIANCE CERTIFICATION.**

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

**IX. COMPLIANCE SCHEDULE.**

No compliance milestones exist.

**SECTION D. Source Level Requirements**

Source ID: 108

Source Name: ASPHALT BATCH PLANT 2

Source Capacity/Throughput: 320.000 Tons/HR HOT MIX ASPHALT

**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.92]****Subpart I - Standards of Performance for Hot Mix Asphalt Facilities  
Standard for particulate matter.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 122].

The permittee shall not discharge into the atmosphere from the facility any gases which

(a) are in excess of 90 mg/dscm (0.04 gr/dscf)

(b) exhibit 20 percent opacity, or greater.

[Compliance with this streamlined condition assures compliance with 25 Pa. Code § 123.41.]

**Fuel Restriction(s).****# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall use only Natural Gas as fuel for this source.

**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall limit the RAP content of the total finished asphalt produced by Source ID 108 to 30% or less, calculated on a 12-month rolling basis.

[Note: If DEP Source Testing Program determines that the source test conducted on September 18, 2025, is not acceptable to use for compliance purposes, the permittee will be required to limit RAP content to 20% until an acceptable passing test result, in accordance with conditions specified in SMOP 09-0032, can be obtained.]

**II. TESTING REQUIREMENTS.****# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall email all source test submissions (notifications, protocols, reports, supplemental information, etc.) to both the AQ Program Manager for the Southeast Regional Office and the PSIMS Administrator in Central Office (email addresses are provided below). Any questions or concerns about source testing submissions can be sent to RA-EPstacktesting@pa.gov and the PSIMS Administrator will address them.

Southeast Region  
RA-EPSEstacktesting@pa.gov

Central Office

**SECTION D. Source Level Requirements**

RA-EPstacktesting@pa.gov

(b) The following pertinent information shall be listed on the title page.

1. Test Date(s)

- a. For protocols, provide the proposed date on which testing will commence or "TBD"
- b. For reports, provide the first and last day of testing

2. Facility Identification Number (Facility - ID): For test programs that were conducted under a multi-site protocol, also include the PF ID under which the protocol was stored in PSIMS, as indicated in the protocol response letter.

3. Source ID(s) for the applicable source(s) and air pollution control device(s): The term Source ID is used in the permit but "Other Id" is used in DEP electronic systems. They are the same number and must also be listed for control equipment

4. Testing Requirements (all that apply)

- a. Plan approval number(s)
- b. Operating permit number
- c. Applicable federal subpart(s) (i.e. 40 C.F.R. Part 60, Subpart JJJJ)
- d. Special purpose(s) (Consent Order, RFD, RACT II, Tier II, etc.)

(c) If confidential information must be submitted, submit both a public copy, which has been redacted, and a confidential copy. The cover page of each submittal should state whether it is a "Public Copy" or "Confidential Copy" and each page of the latter must be marked "CONFIDENTIAL".

**# 005 [25 Pa. Code §127.441]**

**Operating permit terms and conditions.**

(a) The permittee shall perform a stack test using the Department-approved procedures once every five (5) calendar years, where five calendar years is defined as beginning with the calendar year the latest stack test was performed and ending on December 31, five years later. In accordance with 25 Pa. Code § 139.11(1), performance tests shall be conducted while the source is operating at maximum routine operating conditions with maximum percent RAP being introduced into the mix, or under such other conditions, within the capacity of the equipment, as may be requested by the Department. Refer to PADEP Source Testing Program website online for further information related to source testing including Source Testing FAQ and the PADEP Source Testing Manual.

(b) The stack test shall, at a minimum, test for PM (filterable and condensable). Tests shall be conducted with the provisions of 40 C.F.R. Part 60, Subpart I, EPA Method 5 or other Department approved methodology and 25 Pa. Code Chapter 139. Tests shall also be conducted in accordance with the provisions of the current version of the DEP Source Testing Manual and the EPA Clean Air Act National Stack Testing Guidance.

(c) At least ninety (90) days prior to the test, the company shall submit to the Department for approval the procedures for the test and a sketch with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples.

(d) At least thirty (30) days prior to the test, the Regional Air Quality Manager shall be informed of the expected date and time of the test. Final acceptance of the test date is contingent on approval of the test protocol.

(e) Within sixty (60) days after the source test(s) (unless a more stringent regulatory requirement applies), an electronic copy of the complete test report, including all operating conditions, shall be submitted to the Regional Air Quality Manager for approval.

(f) In the event that any of the above deadlines cannot be met, the permittee may request an extension for the due date(s) in writing and include a justification for the extension. The Department may grant an extension for a reasonable cause.

**SECTION D. Source Level Requirements****# 006 [40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.93]****Subpart I - Standards of Performance for Hot Mix Asphalt Facilities****Test methods and procedures.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 122].

The permittee shall determine compliance with the particulate matter standards in 40 C.F.R. § 60.92 as follows:

- (1) Method 5 shall be used to determine the particulate matter concentration. The sampling time and sample volume for each run shall be at least 60 minutes and 0.90 dscm (31.8 dscf).
- (2) Method 9 and the procedures in 40 C.F.R. § 60.11 shall be used to determine opacity.

**III. MONITORING REQUIREMENTS.****# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall monitor the following:
  - (1) the pressure drop of the baghouse on a daily basis, when in operation;
  - (2) the amount of asphalt produced on a daily basis, when in operation;
  - (3) the amount and type of fuel consumed on a monthly basis.
- (b) On a daily basis, when this asphalt plant is in operation, the permittee shall:
  - (1) monitor the amount of RAP used in production.
  - (2) calculate the amount of RAP used as a percentage of total asphalt production, in order to demonstrate compliance with Condition #003(a) or (b).

**# 008 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall monitor the following emissions from the HMA Plant (Source ID: 108) on a monthly basis and as a 12-month rolling sum:
  - (1) NO<sub>x</sub> emissions.
  - (2) VOC emissions.
  - (3) SO<sub>x</sub> expressed as SO<sub>2</sub>, emissions.
  - (4) CO emissions.
  - (5) PM emissions (filterable and condensable)
- (b) The permittee shall calculate the emissions from the HMA plant using the following emissions factors:  
NO<sub>x</sub>: 0.0111 (lb./ton)  
VOC: 4.54E-03 (lb./ton)  
SO<sub>x</sub>: 1.27E-03 (lb./ton)  
CO: 0.0167 (lb./ton)  
Filterable PM: 8.31E-04 (lb./ton)  
Condensable PM: 5.14E-04 (lb./ton)

[Note: The emissions factors above were determined by the stack test conducted on September 18, 2025.]

**IV. RECORDKEEPING REQUIREMENTS.****# 009 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

- (a) The permittee shall record the following:
  - (1) the pressure drop of the baghouse on a daily basis, when in operation;
  - (2) the amount of asphalt produced on a daily basis, when in operation;
  - (3) the amount and type of fuel consumed on a monthly basis.

**SECTION D. Source Level Requirements**

(b) On a daily basis, when this asphalt plant is in operation, the permittee shall:

(1) record the amount of RAP used in production on a daily basis.

(2) record the amount of RAP used as a percentage of total asphalt production, in order to demonstrate compliance with Condition #003(a) or (b).

**# 010 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall calculate and maintain records of the following emissions from the HMA Plant (Source ID: 108) on a monthly basis and as a 12-month rolling sum:

(1) NO<sub>x</sub> emissions.

(2) VOC emissions.

(3) SO<sub>x</sub> expressed as SO<sub>2</sub>, emissions.

(4) CO emissions.

(5) Filterable PM emissions (filterable and condensable)

**V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**VI. WORK PRACTICE REQUIREMENTS.****# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain a pressure drop within the range of 2.0 - 7.0 inches w.c. across the baghouse, Source ID C07.

**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source shall be operated and maintained in accordance with manufacturer's specifications.

**# 013 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall maintain pressure drop monitors in operable conditions on all fabric collectors which are associated with the air contamination for this source.

(b) The permittee shall provide visual means of observing the pressure drop.

(c) The baghouse shall be operating at all times when the batch asphalt plant is in operation.

**# 014 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for the fabric collectors associated with this source in order to be able to immediately replace any bags requiring replacement due to deterioration from routine operation of this source and fabric collectors.

**# 015 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The storage and handling of the dust materials captured by the fabric collectors shall not at any time result in the emission of fugitive air contaminants in excess of the limitations specified in 25 Pa. Code §123.1.

(b) The use of any roadways and/or any material stockpiling operations for this source shall not result in emission of fugitive particulate matter in excess of the limitations specified in 25 Pa. Code §123.2.

(c) All particulate matter emissions from this source shall be directed to the baghouse.

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.****# 016 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The batch asphalt plant 2 is rated at 320 tph.

**# 017 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Activities of Source 108 - Batch Asphalt 2 include, but are not limited to the following:

- (a) loading, transfer and storage systems
- (b) mixer
- (c) weight hopper
- (d) heater
- (e) baghouse and knockout box
- (f) 45 tph RAP system





**SECTION E. Source Group Restrictions.**

**SECTION F. Alternative Operation Requirements.**

No Alternative Operations exist for this State Only facility.

**SECTION G. Emission Restriction Summary.**

Source Id	Source Description
108	ASPHALT BATCH PLANT 2
Emission Limit	
0.040 gr/DRY FT3	PM10

**Site Emission Restriction Summary**

Emission Limit		Pollutant
0.034 Lbs/Tons	lbs/Tons asphalt produced	NOX
0.035 Lbs/Tons	lbs/Tons asphalt produced	VOC
24.900 Tons/Yr		NOX
24.900 Tons/Yr		VOC

**SECTION H. Miscellaneous.**

(A) Terms and conditions of this permit are based on the previous operating permit, permit number OP-09-0032, 09-303-022 and 09-310-033 and SOOP-09-00032 (October 30, 2003 issuance).

(B) The Department has determined that emissions from the following sources, excluding those indicated as site level requirements in Section C of this permit, are of insignificant size and do not require additional limitations, monitoring, or recordkeeping.

- (1) I 001 Liquid Asphalt Tank
- (2) I 002 Liquid Asphalt Tank
- (3) I 003 Liquid Asphalt Tank
- (4) I 004 Liquid Asphalt Tank
- (5) I 005 Liquid Asphalt Tank
- (6) I 008 3 Finished Asphalt Product Silos

The potential yearly emissions for the above are below 1 tpy each.

(7) Aggregate Handling - Fugitive emissions to be maintained in accordance with good engineering practices and in accordance with 25 Pa. Code § 123.1, covered in Section C, Site Level

(8) 45 tph RAP system associated with Batch Asphalt Plant 2 (Source ID 108) including a cold feed bin, screen, surge bin and two conveyors, approved under RFD 490.

(C) June 16, 2009 - the Operating Permit is renewed.  
APS # 557722 AUTH # 730958

(1) With this renewal Plan Approval 09-0032 and RFD 490 are incorporated.

(2) This renewal is prepared under Tax ID and Plant Code 23-1445817-2. The October 30, 2003 issuance was prepared under Tax ID and Plant Code 23-1445817-7 and Plan Approval 09-0032 was prepared under Tax ID and Plant Code 23-1445817-21.

(D) June, 2015 - the Operating Permit is renewed.  
APS # 557722, AUTH # 997452

The following changes were made with the renewal issuance. Condition number references are to the condition numbers in the June 16, 2009 issuance of the Operating Permit.

**Section A****Cover Page**

The Responsible Official was changed.

- \*Source ID 103 - Included ducting to C02 Baghouse in permit maps
- \*Source ID 105 - Changed name in Inventory List to Secondary Screen #2-3
- \*Sources IDs 107,108 - removed oil tanks FML01,FML02 from permit maps
- \*Source IDs 111, 112 - Included in Inventory List & permit map for 111
- \*FML01,FML02 - removed oil tanks from Site Inventory

**Section C****Condition #002(6)**

The condition was clarified by adding the reference of 25 Pa. Code § 129.14.

The following Conditions were updated to reflect current DEP guidelines.

- Condition #006
- Condition #009
- Condition #014
- Condition #015

**SECTION H. Miscellaneous.**

Condition #016

Condition #023

Condition #008

The emission factors were clarified by describing the tonnage as "asphalt produced."

Condition #009

The condition was clarified by adding the introductory sentence from 25 Pa. Code Section 129.14.

Condition #010

The requirement to use virgin oil when fuel oil is used by the facility was removed, since fuel oil will not be used at the facility.

Condition #011

The condition was clarified by specifying that the asphalt production limit applies only to "this facility."

Condition #015(b)

The phrase "and cross the property line" was removed. All fugitive emissions originating on-site shall be investigated.

Additional Recordkeeping

\*A condition was added, per current DEP guidelines, requiring the recording of emissions increases at the facility.

\*For clarification in demonstrating compliance with the asphalt throughput for the facility, a monitoring and a recordkeeping condition for the amount of asphalt produced on a monthly and 12-month rolling basis was added to the section.

Additional Reporting

A DEP standard condition for emissions reporting for the AIMS system, due March 1 of each year, for sources advised to report was added.

Additional Additional Requirements

Mr. James Furey was noted as alternate Responsible Official pursuant to the company request of October 10, 2012.

Section D

Source IDs 102, 104, 106, 109

Condition #003(b)

The requirement to pursue the requirements of Section C, Condition #014(b) in response to visible emissions is added to the condition.

Condition #004(b)

The requirement to pursue the requirements of Section C, Condition #017 if visible emissions are seen in the exhaust is added to the condition.

Additional Work Practice Condition

Allowable pressure drop range is specified as 8.0 -18 in. w.c. for baghouse C02 and 1.8 - 7.0 in. w.c. for baghouse C03.

Source ID 103

Condition #004

The C02 Baghouse was added to the equipment list.

Since Source ID 103 was identified as ducted to the C02 Baghouse, the following conditions required of all sources in the permit that are ducted to a baghouse were included.

Restriction

The requirements of 25 Pa. Code Section 123.13(c)(10)(i), limiting PM emissions from the baghouse was included.

Monitoring & Recordkeeping Conditions

\*A monitoring and Recordkeeping condition for pressure drop across the C02 baghouse was included.

\*A monitoring and Recordkeeping condition for visible emissions from the baghouse was included.

\*A Recordkeeping condition for maintenance performed on the C02 baghouse was added.

**SECTION H. Miscellaneous.****Work Practice Conditions**

\*A condition requiring maintenance on the pressure drop monitors and fabric collectors associated with the source was included.

\*A condition requiring the baghouse to operate whenever the stone crushing plant is in operation was included.

\*A condition restricting emissions of fugitive air contaminants from the handling of dust collected from the C02 baghouse was added.

\*Allowable pressure drop range for C02 is specified as 8.0 - 18 in. w.c.

Source ID 105

Condition #004

Screens #4 and #5 were removed from the equipment list.

Source ID 107

Condition #002

No.2 Fuel Oil was removed as a permitted fuel.

Condition #003

\*The throughput restriction is clarified by adding a phrase that RAP is not to be used in the plant without prior DEP approval

\*The rating was removed as redundant with Condition #013.

Condition #004

The condition giving the fuel sulfur testing procedures was removed.

**Additional Work Practice Condition**

Allowable pressure drop range is specified as 2.0 - 7.5 in. w.c.

Source ID 108

Condition #002

No.2 Fuel Oil was removed as a permitted fuel.

Condition #003

\*RAP limitation of 20% by weight of total asphalt produced was added to the condition. RAP limitation of 30% was allowable with testing as specified.

\*The rating was removed as redundant with Condition #014.

Condition #004

The condition giving the fuel sulfur testing procedures was removed.

Condition #006

The "amount of RAP used in production" was added to the required daily monitoring.

Condition #007

The "amount of RAP used in production" was added to the required daily recordkeeping.

**Additional Testing Condition**

A testing condition for the case in which RAP exceeds 20% but is 30% or lower was added. The testing is to be conducted within 180 days of the day RAP first exceeds 20%. Testing is for the emissions factors (lb/ton production) for NOx, VOC, SO2, CO, PM (filterable & condensable) and grain loading of filterable PM.

DEP standard protocol submission and reporting conditions are included.

**Additional Work Practice Condition**

Allowable pressure drop range is specified as 2.0 - 7.0 in.w.c.

Source ID C001

Condition #003(a)

The condition was clarified by removing the requirement to submit reports 6 months before permit expiration. Reports are due pursuant to Condition #003(e).

Condition #003(b)

**SECTION H. Miscellaneous.**

Method 22 testing was removed from the testing procedures since 40 C.F.R. Section 60.675 now requires Method 9 testing for enclosures as well .

**Condition #003 Additional**

Per current DEP guidelines, a condition was added allowing an extension of any of the deadlines related to stack testing upon request of the permittee and approval by DEP.

**Source ID C002****Condition #003(a)**

\*The condition was clarified by removing the requirement to submit reports 6 months before permit expiration. Reports are due pursuant to Condition #003(e).

\*A paragraph is included to indicate that the permittee may submit an RFD for one-time performance testing without the baghouses associated with the sources controlled by the wet suppression system connected.

Upon Department approval and after such performance testing indicates compliance, the baghouses may be removed from the Operating Permit as control devices, through an Administrative Amendment.

**Condition #003(b)**

Method 22 testing was removed from the testing procedures since 40 C.F.R. Section 60.675 now requires Method 9 testing for enclosures as well. The condition was corrected by removing "primary crusher" since only Wet Suppression System #1 treats the primary crusher.

**Condition #003 Additional**

Per current DEP guidelines, a condition was added allowing an extension of any of the deadlines related to stack testing upon request of the permittee and approval by DEP.

**Section G**

\*Changes noted as made with the prior issuance are rearranged.

\*The liquid asphalt and finished product storage listed as insignificant sources were clarified.

\*Fuel oil tanks were removed from the listing of insignificant sources.

\*Changes made with this permit issuance were noted.

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APS #557722, AUTH # 1292862. This Operating Permit is being renewed with the following modification (further information is available in the review memo for this renewal):

- Source ID Nos. 108, C001, and C002 - the language of the testing conditions was updated in accordance with DEP guidelines.
- Source ID Nos. 107 and 108 - Monitoring and recording of gas fuel usage was changed from daily basis to monthly basis.

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January 2026

Synthetic Operating Permit (SMOP) Renewal AUTH ID 1511609 APS ID 557722 PF ID 260960. The following issues have been addressed with this permitting action:

Condition #001, Section C was removed. This condition is now in Section B.

Section C, Condition #011, Previous Conditions #017 and #020 have been updated with standard DEP language.

The following sources have been removed from the permit with this renewal action: Source IDs 101; 102; 103; 104; 105; 106; 107; 109; 110; 111; 112; C001; C002; C02; C03 and C05.

Section D, Source ID 108, previous Conditions #003 (20% maximum RAP content percent of total asphalt production) and #004 (conditional testing requirement) were removed.

Section D, Source ID 108, Condition #003 added: Maximum RAP content of total asphalt production for Source ID 108 increased to 30%.

Section D, Source ID 108, Condition #005 added: five-year testing requirement for PM (condensable and filterable).

Section D, Source ID 108, Condition #007 added to introduce emission monitoring with emissions factor determined by stack test

**SECTION H. Miscellaneous.**

conducted on September 18, 2025.

Section D, Source ID 108, Condition added to address recordkeeping requirement associated with emissions monitoring.





\*\*\*\*\* End of Report \*\*\*\*\*

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